

1 **IN THE MATTER OF**  
2 the *Electrical Power Control Act, 1994*,  
3 SNL 1994, Chapter E-5.1 (the “*EPCA*”)  
4 and the *Public Utilities Act*, RSNL 1990,  
5 Chapter P-47 (the “*Act*”), as amended, and  
6 regulations thereunder; and  
7  
8 **IN THE MATTER OF** a general rate  
9 application filed by Newfoundland and  
10 Labrador Hydro on July 30, 2013; and  
11  
12 **IN THE MATTER OF** an amended general  
13 rate application filed by Newfoundland and  
14 Labrador Hydro on November 10, 2014; and  
15  
16 **IN THE MATTER OF** Board Order  
17 No. P.U. 49(2016); and  
18  
19 **IN THE MATTER OF** an application filed  
20 by Newfoundland and Labrador Hydro on  
21 January 27, 2017 with revised proposals  
22 related to the general rate application to  
23 reflect Order No. P.U. 49(2016).

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**PUBLIC UTILITIES BOARD  
REQUEST FOR INFORMATION**

**PUB-NLH-001 - PUB-NLH-006**

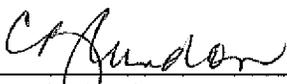
**Issued: April 21, 2017**

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- 1 **PUB-NLH-001** In the compliance application Hydro proposed to dispose of the current year  
 2 Industrial Customer RSP balance as of December 31, 2016 by calculating  
 3 RSP recovery adjustment rates to be implemented effective April 1, 2017.  
 4 Please update the proposals in relation to the Industrial Customer rates to  
 5 reflect implementation effective July 1, 2017.  
 6
- 7 **PUB-NLH-002** In the compliance application Hydro proposed to recover past revenue  
 8 deficiencies attributed to the Industrial Customers by transferring funds from  
 9 the segregated load variation component of the RSP. Provide an explanation  
 10 in relation to whether, in Hydro's opinion, the table presented on page 4 of  
 11 the April 10, 2017 letter from NARL Refining Limited Partnership  
 12 accurately and fairly illustrates the potential impacts for individual industrial  
 13 customers.  
 14
- 15 **PUB-NLH-003** Assuming the revenue deficiency could be assigned to individual industrial  
 16 customers, provide, in a table format, the amount that would be assigned to  
 17 each customer for each year, setting out the amount associated with the  
 18 specifically assigned charge for each customer for each year.  
 19
- 20 **PUB-NLH-004** Please provide an updated estimate of the remaining balance in the  
 21 segregated load variation component of the RSP and provide an explanation  
 22 as to how Hydro proposes to address this balance.  
 23
- 24 **PUB-NLH-005** Please provide an updated estimate of the shortfall in the Industrial Customer  
 25 RSP Surplus balance associated with the continuation of the RSP Surplus  
 26 adjustment to July 1, 2017 and provide an explanation as to how Hydro  
 27 proposes to address this balance.  
 28
- 29 **PUB-NLH-006** Exhibit 1, page 6, footnote 14 of Hydro's compliance application. Confirm  
 30 that the use of funds from the Hydraulic Production Variation RSP balance to  
 31 offset amounts owed by customers was agreed to by the parties in the  
 32 settlement agreement in the 2006 general rate application and provide the  
 33 amounts that would be associated with specifically assigned charge for each  
 34 industrial customer. Provide an explanation as to how this is relevant to the  
 35 consideration of the method proposed by Hydro for the collection of revenue  
 36 deficiencies in its compliance application.

**DATED** at St. John's, Newfoundland this 21<sup>st</sup> day of April, 2017.

**BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

Per   
 Cheryl Blundon  
 Board Secretary